



0000141200

RECEIVED

2012 DEC 28 P 2:11

ARIZONA CORPORATION COMMISSION
DOCKET CONTROL

Regulatory Affairs Manager
State Regulation

Mail Station 9708
PO Box 53999
Phoenix, Arizona 85072-3999
Tel 602-250-2661
Jeffrey.Johnson@aps.com

December 28, 2012

Docket Control
Arizona Corporation Commission
1200 W. Washington
Phoenix, AZ 85007

RE: Final Updated Calculation of Forward, Historical, and Transition Components of PSA for 2013; Docket No. E-01345A-05-0816, E-01345A-05-0826, & E-01345A-05-0827; Decision No. 69663

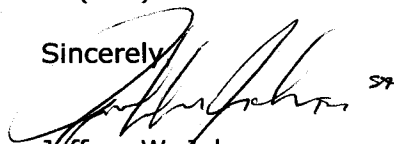
Decision No. 69663 requires Arizona Public Service Company ("APS") to submit on or before September 30 a projection of the PSA Component calculations that will be effective on February 1, 2013. Decision No. 69663 requires APS to submit an annual update to the PSA on or before December 31, 2012.

Enclosed are the updated Forward, Historical, and Transition Components of the PSA. These Components will automatically go into effect on February 1, 2013 subject to the review of Commission Staff and approval by the Arizona Corporation Commission. Based on the estimated balance as of December 21 2012, the calculated PSA Adjustor is \$0.001329/kWh. The PSA Rate will consist of a Forward Component rate of \$(0.001004)/kWh, a Historical Component rate of \$0.002333/kWh, and the Transition Component which will stay at \$0.000000/kWh. APS is projected to credit approximately \$26.98 million from the Forward Component rate and debit approximately \$62.55 million from the Historical Component rate.

The \$0.001329 PSA Adjustor will provide a lower credit to customers compared to the 2012 PSA Adjustor. The average monthly residential bill will increase by \$6.05 based on monthly energy consumption of 1,100 kWh. Monthly bills for residential customers on E-12 will increase by \$3.81 based on a monthly consumption of 691 kWh.

If you have any questions regarding this information, please contact Chuck Miessner at (602) 250-3081.

Sincerely,




Jeffrey W. Johnson

JJ/cd

cc: Steve Olea
Brian Bozzo
Jodi Jerrich
Janet Wagner
Barbara Keene

Arizona Corporation Commission
DOCKETED

DEC 28 2012

DOCKETED BY 

ARIZONA PUBLIC SERVICE COMPANY

Schedule 1

Power Supply Adjustment (PSA) Rate Calculation Effective February 1, 2012

(\$/kWh)

| Line No. | PSA Rate Calculation | Current February 1, 2012 \$ (0.004617) | Proposed February 1, 2013 ¹ \$ (0.001004) | Increase/(Decrease) \$/kWh % |
|----------|--|--|--|------------------------------------|
| 1 | Forward Component Rate - FC (Schedule 2, L13) | \$ | \$ | 78% |
| 2 | Historical Component Rate - HC (Schedule 4, L5) ² | \$ 0.000439 | \$ 0.002333 | 431% |
| 3 | PSA Transition Component Rate (Schedule 6, L3) ³ | \$ - | \$ - | 0% |
| 4 | PSA Rate (L1+ L2 + L3) | \$ (0.004178) | \$ 0.001329 | 132% |

Notes:

¹ Proposed levels of the PSA rate components are provided in the September 30 filing and updated in the December 31 filing of each year.

² A Historical Component is a true up related to respective prior period PSA activity.

³ Provides for Mid-Period Corrections when necessary.

ARIZONA PUBLIC SERVICE COMPANY

Schedule 2

PSA Forward Component Rate Calculation Effective February 1, 2012

(\$ in thousands; Forward Component Rate in \$/kWh)

| Line No. | PSA Forward Component Rate - Calculation | Current February 1, 2012 | Proposed February 1, 2013 ¹ | Increase/(Decrease) \$ Values | % |
|----------|---|-----------------------------|---|----------------------------------|--------|
| 1 | Projected Fuel and Purchased Power Costs | \$ 972,235 | \$ 1,028,885 | \$ 56,651 | 6% |
| 2 | Projected Off-System Sales Revenue | (55,571) | (109,960) | \$ (54,389) | (98%) |
| 3 | PSA Adjustments to Fuel and Purchased Power Costs ² | (13,391) | (84,315) | \$ (70,924) | (530%) |
| 4 | Net Fuel and Purchased Power Cost (L1 through L3) | \$ 903,273 | \$ 834,611 | \$ (68,662) | (8%) |
| 5 | Projected Net Margins on the Sale of Emission Allowances | - | - | \$ - | 0% |
| 6 | Projected Billed Native Load Sales, excluding E-36XL, AG-1 (MW/hs) ³ | 27,612,579 | 26,866,031 | \$ (746,548) | (3%) |
| 7 | Projected Average Net Fuel Cost \$/kWh (L4 / L6) | \$ 0.032712 | \$ 0.031066 | \$ (0.001647) | (5%) |
| 8 | Projected Average Margin on Emission Allowances \$/kWh (L5 / L6) | \$ - | \$ - | \$ - | 0% |
| 9 | Total Projected Average PSA Cost \$/kWh (L7+L8) | \$ 0.032712 | \$ 0.031066 | \$ (0.001647) | (5%) |
| 10 | Authorized Base Cost of Fuel and Purchased Power Rate \$/kWh ⁴ | \$ 0.037571 | \$ 0.032071 | \$ (0.005500) | (15%) |
| 11 | Authorized Base Net Margins on the Sale of Emission Allowances Rate \$/kWh ⁴ | \$ (0.000242) | \$ (0.000001) | \$ 0.000241 | 100% |
| 12 | Total Authorized Base Cost \$/kWh | \$ 0.037329 | \$ 0.032070 | \$ (0.005259) | (14%) |
| 13 | Forward Component Rate \$/kWh (L9 - L12) | \$ (0.004617) | \$ (0.001004) | \$ 0.003612 | 78% |

Notes:

¹ Proposed levels are provided in the September 30 filing and updated in the December 31 filing of each year

² Includes costs associated with E-36XL, AG-1 and other direct assignment customers, ISFSI, and mark-to-market accounting adjustments.

³ The projected Billed Native Load Sales of 27,612,579 MW/hs for the Current Rate represent forecast sales for 2012 as of December 30th, 2012. They exclude ED 3 and City of Williams wholesale contracts that are excluded from the proposed sales and fuel costs.

⁴ Base Cost of Fuel, Purchased Power, and base Net Margins on Sale of Emission Allowances established in Decision No. 71448 will be used until Feb. 1, 2013.

Schedule presentation will appear to round up to \$s and MW/hs; however, calculations are performed on an actual \$ and MW/hs basis with resultant Rates/kWh rounded up to \$0.000000/kWh.

ARIZONA PUBLIC SERVICE COMPANY

Schedule 3

2012 PSA Year Forward Component Tracking Account - in Effect from February 1, 2012 to Jan 31, 2013

(\$ in thousands; Forward Component Rate and Base Rate in \$/MWh)

| | From L26 | Jan-12 | Feb-12 | Mar-12 | Apr-12 | May-12 | Jun-12 | Jul-12 | Aug-12 | Sep-12 | Oct-12 | Nov-12 | Dec-12 | Jan-13 |
|---|----------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| 1 Prior Month's Balance | | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ |
| Energy Sales | | | | | | | | | | | | | | |
| 2 PSA Retail Energy Sales ¹ | | | | | | | | | | | | | | |
| 3 Wholesale Native Load Energy Sales ² | | | | | | | | | | | | | | |
| 4 Total Native Load Energy Sales | | | | | | | | | | | | | | |
| 5 Retail Energy Sales as a % of Total | | | | | | | | | | | | | | |
| 6 Retail Billed Sales Excluding E-36XL, AG-1 Sales (MWh) ³ | | | | | | | | | | | | | | |
| 7 Metered Sales to AG-1 Customers | | | | | | | | | | | | | | |
| 8 Total Off-System Energy Sales | | | | | | | | | | | | | | |
| 9 Ratio of AG-1 sales to Total Off-System Sales | | | | | | | | | | | | | | |
| PSA Costs | | | | | | | | | | | | | | |
| 10 Fuel and Purchased Power Costs ^{4,5} | | | | | | | | | | | | | | |
| 11 Off System Revenue (Credit) ⁶ | | | | | | | | | | | | | | |
| 12 Off System Margin Displaced by AG-1 (Debit) | | | | | | | | | | | | | | |
| 13 Net Margins on Sale of Emission Allowances | | | | | | | | | | | | | | |
| 14 Net PSA Costs | | | | | | | | | | | | | | |
| Retail PSA Costs | | | | | | | | | | | | | | |
| 15 Fuel and Purchased Power Costs | | | | | | | | | | | | | | |
| 16 Off System Revenue (Credit) | | | | | | | | | | | | | | |
| 17 Off System Margin Displaced by AG-1 (Debit) | | | | | | | | | | | | | | |
| 18 Net Margins on Sale of Emission Allowances | | | | | | | | | | | | | | |
| 19 Net Retail PSA Costs | | | | | | | | | | | | | | |
| Base Rate Power Supply Recovery | | | | | | | | | | | | | | |
| 20 Fuel and Purchased Power Recovery | | | | | | | | | | | | | | |
| 21 Net Margins on Sale of Emission Allowances | | | | | | | | | | | | | | |
| (Over) Under Recovery From Base Rate | | | | | | | | | | | | | | |
| 22 Fuel and Purchased Power (Over) Under Recovery | | | | | | | | | | | | | | |
| 23 Net Margins on Sale of Emission Allowances (Over) Under Recovery | | | | | | | | | | | | | | |
| 24 Total (Over) Under Recovery | | | | | | | | | | | | | | |
| 25 Forward Component Collections/(Refund) ⁷ | | | | | | | | | | | | | | |
| 26 Tracking Account Balance | | | | | | | | | | | | | | |
| 27 Annual Interest (Calculated only in January) | | | | | | | | | | | | | | |
| 28 Total Base Fuel Rate - \$ per kWh | 3.2071 | | | | | | | | | | | | | |
| 29 Base Net Margin on the Sale of Emission Allowances - \$ per kWh | -0.0001 | | | | | | | | | | | | | |
| 30 Forward Component Rate - \$ per kWh | -0.4617 | | | | | | | | | | | | | |

Notes:

- PSA Retail Energy Sales are the calendar month's MWh sales. 2012 PSA Year Cumulative Retail Energy Sales of 98,735 MWhs under rate schedule E-36XL and AG-1 were excluded from the PSA Calculations.
- Includes traditional sales for resale, PacificCorp supplemental sales, and other non-ACC jurisdictional sales. ED 3 and City of Williams energy sales are excluded from the PSA Calculation.
- Retail Billed Sales on Line 6 relate specifically to the Forward Component Collections. Due to billing adjustments and timing, this amount will differ from other components' Retail Billed Sales.
- Renewables costs exclude \$11,670,252 of 2012 PSA Year year-to-date costs that are currently being recovered through the RES rate schedule.
- Includes native load and off-system fuel and purchased power costs less those costs associated with E-36XL, AG-1 and other direct assignment customers, amortization of previously deferred ISF-SI, Four Corners Coal Reclamation, and mark-to-market accounting adjustments.
- Includes off-system revenue less mark-to-market accounting adjustments.
- Generally, Line 30 = Line 25; however, differences may occur due to billing adjustments.

Schedule presentation will appear to round up to \$ and MWh; however, calculations are performed on an actual \$ and MWh basis with resultant Rates/kWh rounded up to \$0.000000/kWh.

ARIZONA PUBLIC SERVICE COMPANY

Schedule 4

PSA Historical Component Rate Calculation Effective February 1, 2012

(\$ in thousands; Historical Component Rate in \$/kWh)

| Line No. | PSA Historical Component Rate Calculation | Current February 1, 2012 | Proposed February 1, 2013 ¹ | Increase/(Decrease) \$ Values | % |
|----------|---|-----------------------------|---|----------------------------------|------|
| 1 | Forward Component Tracking Account Balance (Schedule 3, L26 + L27) | \$ 13,426 | \$ 61,263 | \$ 47,837 | 356% |
| 2 | Historical Component Tracking Account Balance (Schedule 5, L9 + L10) ² | (1,439) | 1,295 | \$ 2,734 | 190% |
| 3 | Total Historical Amount to be (Refunded)/Collected Balance (L1+L2) | \$ 11,986 | \$ 62,558 | \$ 50,572 | 422% |
| 4 | Projected Billed Retail Energy Sales without E-36XL, AG-1 (MWh) | 27,334,746 | 26,812,731 | \$ (522,015) | (2%) |
| 5 | Applicable Historical Component Rate [L3 / L4] | \$ 0.000439 | \$ 0.0023330 | \$ 0.001894 | 431% |

Notes:

¹ Proposed levels of the PSA rate components are provided in the September 30 filing and updated in the December 31 filing of each year.

² The Current Rate Projected Billed Retail Energy Sales are for February 2012 through January 2013.

Schedule presentation will appear to round up to \$s and MWh; however, calculations are performed on an actual \$ and MWh basis with resultant Rates/kWh rounded up to \$0.000000/kWh.

ARIZONA PUBLIC SERVICE COMPANY

Schedule 5

Historical Component Tracking Account in Effect Feb 1, 2012 through Jan. 31, 2013

(\$ in thousands Historical Component Rate in \$/kWh)

| Line No. | January | February | March | April | May | June | July | August | September | October | November | December | 2013 January |
|----------|---------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|----------|--------------|
| 1 | | \$ (1,439) | | | | | | | | | | | |
| 2 | | \$ 13,426 | | | | | | | | | | | |
| 3 | | \$ 1,296 | | | | | | | | | | | |
| 4 | | \$ - | | | | | | | | | | | |
| 5 | | \$ 13,282 | \$ 12,686 | \$ 11,831 | \$ 11,032 | \$ 10,107 | \$ 8,965 | \$ 7,623 | \$ 6,247 | \$ 4,876 | \$ 3,865 | | |
| 6 | | \$ 0.000439 | \$ 0.000439 | \$ 0.000439 | \$ 0.000439 | \$ 0.000439 | \$ 0.000439 | \$ 0.000439 | \$ 0.000439 | \$ 0.000439 | \$ 0.000439 | | |
| 7 | | \$ 1,865,088 | \$ 1,915,938 | \$ 1,825,792 | \$ 2,105,593 | \$ 2,605,910 | \$ 3,041,722 | \$ 3,134,546 | \$ 3,082,236 | \$ 2,342,816 | \$ 1,907,824 | | |
| 8 | | \$ 597 | \$ 856 | \$ 801 | \$ 925 | \$ 1,143 | \$ 1,342 | \$ 1,376 | \$ 1,371 | \$ 1,011 | \$ 854 | | |
| 9 | | \$ 12,686 | \$ 11,831 | \$ 11,032 | \$ 10,107 | \$ 8,965 | \$ 7,623 | \$ 6,247 | \$ 4,876 | \$ 3,865 | \$ 3,012 | | |
| 10 | | | | | | | | | | | | | |

Notes:

¹ True-up is the result of using estimated revenue and deferral for December and January since the actual amount was not available at the time of prior period PSA filing.

² Historical Component, Schedule 4, Line 5

³ Sales amounts are for energy billed each period.

⁴ Generally, Line 7 x Line 6 = Line 8; however, differences may occur due to billing adjustments.

Schedule presentation will appear to round up to \$s and MWh; however, calculations are performed on an actual \$ and MWh basis with resultant Rates/kWh rounded up to \$0.000000/kWh.

ARIZONA PUBLIC SERVICE COMPANY

Schedule 6

PSA Transition Component Rate Calculation

(\$ in thousands; Transition Component Rate(s) in \$/kWh)

| Line No. | | Current February 1, 2012 | Proposed February 1, 2013 ¹ | Increase/(Decrease) \$ Values | % |
|----------|---|-----------------------------|---|----------------------------------|-------|
| 1 | PSA Transition - Approved (Refundable)/Collection Amount ¹ | N/A | N/A | N/A | 0.00% |
| 2 | Projected Energy Sales without E-36XL, AG-1 (MWh) XXX, X, XX to XXX, X,XX | N/A | N/A | N/A | 0.00% |
| 3 | PSA Transition Component (Refundable)/Collection Rate (L1 / L2) | N/A | N/A | N/A | 0.00% |

Notes:

¹ Commission Decision No. XXXXXXXXXXXX

Schedule presentation will appear to round up to \$s and MWh; however, calculations are performed on an actual \$ and MWh basis with resultant Rates/kWh rounded up to \$0.000000/kWh.

(\$ in thousands; Transition Component Rate in \$/kWh)

Notes:

³ Generally, Line 4 x Line 5 = Line 6; however, differences may occur due to billing adjustments.

7 of 9

ARIZONA PUBLIC SERVICE COMPANY
Schedule 8
Summary of Monthly Calculations
November 2012
(\$ in thousands)

| Line No. | | 2012 Data | | | | | | | | | | | | 2013 | |
|---|---|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|----------|---------|--|
| | | January | February | March | April | May | June | July | August | September | October | November | December | January | |
| 2012 Forward Component Tracking Account | | | | | | | | | | | | | | | |
| 1 | Beginning Balance | \$ 26,340 | \$ 15,058 | \$ (7,162) | \$ (11,780) | \$ (18,289) | \$ (24,072) | \$ (16,213) | \$ 10,581 | \$ 36,241 | \$ 57,473 | \$ 68,453 | \$ - | \$ - | |
| 2 | Transfers to 2012 Historical Component Tracking Account | \$ - | \$ (15,058) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 3 | Post-Sharing (Over)/Under Collection | \$ (17,459) | \$ (15,630) | \$ (13,310) | \$ (15,054) | \$ (15,556) | \$ (4,195) | \$ 12,510 | \$ 11,213 | \$ 7,014 | \$ 248 | \$ (11,194) | \$ - | \$ - | |
| 4 | Less Revenue from Applicable Forward Component Rate | \$ (6,174) | \$ (8,468) | \$ (8,693) | \$ (8,546) | \$ (9,774) | \$ (12,057) | \$ (14,284) | \$ (14,446) | \$ (14,218) | \$ (10,732) | \$ (8,866) | \$ - | \$ - | |
| 5 | Annual Interest (Calculated only in January) ² | \$ 2 | \$ - | \$ (1) | \$ (1) | \$ (2) | \$ (2) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 6 | Ending Balance (Line 1 + Line 2 + Line 3 - Line 4 + Line 5) | \$ 15,058 | \$ (7,162) | \$ (11,780) | \$ (18,289) | \$ (24,072) | \$ (16,213) | \$ 10,581 | \$ 36,241 | \$ 57,473 | \$ 68,453 | \$ 66,126 | \$ - | \$ - | |
| 2012 Historical Component Tracking Account | | | | | | | | | | | | | | | |
| 7 | Beginning Balance | \$ (7,077) | \$ (1,776) | \$ 12,686 | \$ 11,831 | \$ 11,032 | \$ 10,107 | \$ 8,965 | \$ 7,623 | \$ 6,247 | \$ 4,876 | \$ 3,865 | \$ - | \$ - | |
| 8 | Transfers from 2011 Forward Component Tracking Account | \$ - | \$ 15,058 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 9 | Less Revenue from Applicable Historical Component Rate | \$ (5,302) | \$ 597 | \$ 856 | \$ 801 | \$ 925 | \$ 1,143 | \$ 1,342 | \$ 1,376 | \$ 1,371 | \$ 1,011 | \$ 854 | \$ - | \$ - | |
| 10 | Annual Interest (Calculated only in January) ² | \$ (1) | \$ 1 | \$ 1 | \$ 1 | \$ 1 | \$ 1 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 11 | Ending Balance (Line 7 + Line 8 - Line 9 + Line 10) | \$ (1,776) | \$ 12,686 | \$ 11,831 | \$ 11,032 | \$ 10,107 | \$ 8,965 | \$ 7,623 | \$ 6,247 | \$ 4,876 | \$ 3,865 | \$ 3,012 | \$ - | \$ - | |
| 12 | Combined Balance (Line 6 + Line 11) ¹ | \$ 13,282 | \$ 5,524 | \$ 51 | \$ (7,257) | \$ (13,965) | \$ (7,248) | \$ 18,204 | \$ 42,487 | \$ 62,349 | \$ 72,318 | \$ 69,137 | \$ - | \$ - | |

Schedule presentation will appear to round up to \$s and MWh; however, calculations are performed on an actual \$ and MWh basis with resultant Rates/kWh rounded up to \$0.000000/kWh.

¹ Interest is applied on the PSA balance annually at the following rates: any over-collection existing at the end of the PSA Year will accrue interest at a rate equal to the Company's authorized ROE or APS's existing short term borrowing rate, whichever is greater, and will be refunded to customers over the following 12 months; any under-collection existing at the end of the PSA Year will accrue interest at a rate equal to the Company's authorized ROE or APS's existing short term borrowing rate, whichever is less, and will be recovered from customers over the following 12 months.

² Effective after July 1, 2012

ARIZONA PUBLIC SERVICE COMPANY
Schedule 9
2012 Native Load Customer Counts, Sales and Revenue
November 2012

| Line No. | Class | January | February | March | April | May | June | July | August | September | October | November | December | Total ¹ |
|------------------------------------|--|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|----------|--------------------|
| Customers | | | | | | | | | | | | | | |
| 1 | Residential | 1,007,536 | 1,006,728 | 1,008,481 | 1,005,133 | 999,966 | 998,870 | 997,467 | 1,001,586 | 1,003,527 | 1,004,668 | 1,009,557 | | 1,003,956 |
| 2 | Commercial | 121,526 | 121,743 | 122,029 | 122,352 | 122,254 | 122,400 | 122,327 | 122,515 | 122,671 | 122,750 | 122,763 | | 122,303 |
| 3 | Industrial | 3,427 | 3,401 | 3,431 | 3,428 | 3,430 | 3,420 | 3,363 | 3,410 | 3,426 | 3,426 | 3,422 | | 3,416 |
| 4 | Irrigation | 301 | 303 | 305 | 302 | 305 | 305 | 305 | 305 | 306 | 305 | 303 | | 304 |
| 5 | Sales for Resale ² | 18 | 18 | 18 | 18 | 18 | 18 | 18 | 18 | 18 | 18 | 18 | | 18 |
| 6 | Streetlights & Other Public Authority | 1,137 | 1,141 | 1,139 | 1,137 | 1,142 | 1,141 | 1,162 | 1,137 | 1,137 | 1,141 | 1,139 | | 1,141 |
| 7 | Less E-36XL, AG-1, ED 3 and CoW (includes adj. to prior mth) | (6) | (6) | (6) | (6) | (6) | (6) | (6) | (6) | (6) | (6) | (6) | | (6) |
| 8 | Total | 1,133,939 | 1,133,328 | 1,135,397 | 1,132,364 | 1,127,109 | 1,126,148 | 1,124,636 | 1,128,965 | 1,131,079 | 1,132,298 | 1,137,196 | | 1,036,872 |
| Sales (MWh) | | | | | | | | | | | | | | |
| 9 | Residential | 1,008,489 | 766,781 | 778,090 | 767,419 | 1,075,801 | 1,489,367 | 1,714,214 | 1,742,983 | 1,361,451 | 947,495 | 748,437 | | 12,400,527 |
| 10 | Commercial | 821,198 | 876,698 | 925,711 | 983,277 | 1,127,914 | 1,175,779 | 1,189,973 | 1,329,823 | 1,125,727 | 1,042,626 | 932,251 | | 11,530,977 |
| 11 | Industrial | 163,244 | 174,256 | 183,385 | 192,933 | 207,969 | 184,325 | 165,219 | 201,701 | 180,959 | 185,699 | 187,943 | | 2,027,632 |
| 12 | Irrigation | 160 | 160 | 1214 | 1,285 | 1,889 | 1,854 | 1,448 | 1,569 | 1,008 | 1,453 | 725 | | 12,765 |
| 13 | Sales for Resale ² | 44,170 | 55,749 | 69,508 | 77,444 | 107,709 | 158,810 | 62,145 | 51,451 | 59,569 | 47,195 | 27,216 | | 760,765 |
| 14 | Streetlights & Other Public Authority | 10,882 | 10,882 | 14,529 | 12,461 | 12,697 | 10,789 | 10,718 | 12,408 | 10,023 | 12,813 | 12,546 | | 130,758 |
| 15 | Less E-36XL, AG-1, ED 3 and CoW (includes adj. to prior mth) | (45,567) | (46,705) | (51,932) | (55,502) | (69,833) | (77,558) | (60,414) | (61,416) | (56,662) | (47,672) | (25,241) | | (598,502) |
| 16 | Total | 2,002,576 | 1,837,821 | 1,920,505 | 1,979,317 | 2,484,146 | 2,943,176 | 3,083,301 | 3,278,519 | 2,662,075 | 2,189,609 | 1,883,877 | | 26,284,922 |
| Revenue (\$000) | | | | | | | | | | | | | | |
| 17 | Residential | \$ 105,143 | \$ 82,041 | \$ 85,734 | \$ 92,489 | \$ 136,608 | \$ 188,376 | \$ 214,450 | \$ 219,252 | \$ 171,938 | \$ 113,696 | \$ 83,055 | | \$ 1,492,772 |
| 18 | Commercial | \$ 77,072 | \$ 83,446 | \$ 87,229 | \$ 101,467 | \$ 122,116 | \$ 123,390 | \$ 123,524 | \$ 140,166 | \$ 120,265 | \$ 108,968 | \$ 89,924 | | \$ 1,177,566 |
| 19 | Industrial | \$ 11,933 | \$ 13,011 | \$ 13,412 | \$ 15,675 | \$ 16,471 | \$ 15,181 | \$ 14,094 | \$ 16,644 | \$ 14,728 | \$ 14,641 | \$ 14,556 | | \$ 160,346 |
| 20 | Irrigation | \$ 28 | \$ 69 | \$ 86 | \$ 138 | \$ 191 | \$ 198 | \$ 156 | \$ 169 | \$ 118 | \$ 166 | \$ 105 | | \$ 1,425 |
| 21 | Sales for Resale ² | \$ 3,467 | \$ 3,977 | \$ 5,123 | \$ 5,436 | \$ 7,280 | \$ 10,343 | \$ 5,624 | \$ 6,777 | \$ 5,466 | \$ 4,502 | \$ 3,363 | | \$ 61,338 |
| 22 | Streetlights & Other Public Authority | \$ 1,566 | \$ 1,700 | \$ 1,811 | \$ 1,876 | \$ 1,822 | \$ 1,556 | \$ 1,581 | \$ 1,870 | \$ 1,496 | \$ 1,852 | \$ 1,858 | | \$ 18,988 |
| 23 | Less E-36XL, AG-1, ED 3 and CoW (includes adj. to prior mth) | \$ (3,461) | \$ (3,346) | \$ (3,453) | \$ (4,070) | \$ (4,746) | \$ (6,253) | \$ (5,810) | \$ (5,904) | \$ (4,889) | \$ (4,070) | \$ (2,873) | | \$ (48,875) |
| 24 | Total | \$ 195,747 | \$ 180,898 | \$ 189,942 | \$ 213,011 | \$ 279,721 | \$ 332,791 | \$ 353,619 | \$ 378,975 | \$ 309,123 | \$ 239,745 | \$ 189,987 | | \$ 2,863,559 |
| Est. System Losses and Peak | | | | | | | | | | | | | | |
| 25 | Est. Native Load Sys. Losses (MWh) | 165,227 | 129,100 | 123,757 | 111,113 | 135,210 | 179,507 | 216,909 | 186,358 | 143,103 | 137,796 | 105,387 | | |
| 26 | Est. Native Load Sys. Losses (MW) | 334 | 263 | 228 | 279 | 327 | 424 | 473 | 409 | 322 | 336 | 202 | | |
| 27 | Est. Native Load Sys. Peak (MW) ³ | 4,048 | 3,720 | 3,508 | 4,916 | 5,869 | 6,755 | 6,721 | 7,212 | 6,020 | 5,347 | 3,602 | | |

¹ The Customers total is the average of the customer class' monthly totals.

² Includes traditional sales for resale, PacificCorp supplemental sales, ED 3, City of Williams (CoW), and other non-AOC jurisdictional sales. Off-System interchange customers, sales and revenue are excluded from Sales for Resale.

³ The Preliminary Native Load System Losses and Peak totals may be updated periodically.